

Annual Report Form
WASTE TO ENERGY FACILITIES
For the Maine Department of Environmental Protection and Maine State Planning Office

For YEAR: 2012

Name of Facility: **Maine Energy Recovery Co.**

Location: Biddeford, Maine

e-mail: ken.robbins@casella.com

DEP License: **06ASW10282**

S-010282-WG-L-R

Facility Operator: **Kenneth W. Robbins II**

Phone#: 207 282-4127

ext 111

Contractor Contact: **Kenneth W. Robbins II**

Phone#: 207 282-4127

ext 111

Billing Contact Person: **Peggy S. Martel**

Phone#: 207 282-4127

ext 114

This form must be used by respondents; another format is not acceptable, without prior approval.

VERIFICATION OF INFORMATION SUBMITTED, VIA THE ATTACHMENTS

I, Kenneth W. Robbins II, have examined this report and to the best of my
(please print name)

knowledge and belief, said report is true, correct and complete.

[Handwritten Signature]

General Manager

1/30/13

(authorized signature for company)

(title)

(date)

Name of Company: **Maine Energy Recovery Co.**

Address: P.O. Box 401 Biddeford, ME 04005

Subscribed and sworn to before me on

1/30/13
(date)

April 17, 2017

My commission expires (date)

Peggy S. Martel

[Handwritten Signature]

(Notary Public – print name)

(Notary Public – signature)

Peggy S. Martel - Staff Accountant

(name & title of form preparer, if different from above)

Same Address & Telephone @ Ext. #114

(address and business phone of preparer, if different from above)

Please return two (2) copies of the completed form and applicable fee by April 30th to:
Vicky Bryant, Maine Dept. of Environmental Protection
17 State House Station, Augusta, Maine 04333-0017

Narrative Report on Operations

Please include the following information for the reporting year: 2012

- (1) A summary of the operational records and any events outside of the normally expected operations of the facility;

The facility received 240,115.83 tons of waste for processing, which yielded approximately 189,421.96 tons of refuse-derived fuel. The tons received consisted of 230,617.51 tons of MSW and 9,498.32 tons of other waste. The other waste category consists of wood chips, industrial and special wastes. The facility produced 143,480,000 kilowatts of electricity for distribution. There were no significant events outside of normally expected operations at Maine Energy.

- (2) A summary of changes to the operations manual made during the past year and any known proposed changes to operations;

There were no changes made to the operation of the facility in 2012, so the Facility Operations manual was not updated. The facility will close at the end of 2012, so no additional process or operational changes are proposed.

- (3) A report of minor changes to the facility site or operations not requiring departmental approval that have occurred during the reporting year. Changes handled in this manner are those that do not require licensing under minor revision or amendment provision of DEP Chapter 400.

There were no changes at the facility in 2012 that required Departmental approval. Work at the facility consisted of routine maintenance, and our on-going program of ductwork replacement in our odor control system.

- (4) A summary of the ash characterization results for the year, including detailed information concerning any ash characterization results that exceeded regulatory limits and the actions taken in response;

There were no ash characterization results which exceeded our regulatory limits in 2012. A summary of the test results is attached.

MAINE ENERGY RECOVERY COMPANY

	TCLP As mg/L	TCLP Ba mg/L	TCLP Cd mg/L	TCLP Cr mg/L	TCLP Pb mg/L	TCLP Hg mg/L	TCLP Se mg/L	TCLP Ag mg/L	TCLP V mg/L
January-12	0.02	0.3	0.42	0.1	0.1	0.019	0.03	0.5	0.6
August-12	0.05	1.1	0.34	0.2	0.8	0.005	0.1	0.5	0.6
December-12	analysis pending								
n	2	2	2	2	2	2	2	2	2
Average	0.035	0.700	0.380	0.150	0.450	0.012	0.065	0.500	0.600
Standard Deviation	0.015	0.400	0.040	0.050	0.350	0.007	0.035	0.000	0.000
Standard Error	0.011	0.283	0.028	0.035	0.247	0.005	0.025	0.000	0.000
UCL 80%	0.055	1.233	0.433	0.217	0.917	0.021	0.112	0.500	0.600
LCL 80%	0.015	0.167	0.327	0.083	0.017	0.003	0.018	0.500	0.600
df (n-1)	1	1	1	1	1	1	1	1	1
t.20	1.886	1.886	1.886	1.886	1.886	1.886	1.886	1.886	1.886
Regulatory Threshold	5.0	100.0	1.00	5.0	5.0	0.20	1.00	5.0	n/a

Date: 1/29/2013

Annual WTE Incinerator Report for: 2012

- (5) A summary of the amounts and destinations of residues and ash generated by the facility and a demonstration that sufficient disposal capacity is guaranteed for the ash and all residues expected to be generated during the next year;

We delivered ash and residues to (JRL) Juniper Ridge Landfill. The estimated remaining capacity at JRL as of December 31, 2012 is approximately 27,011,601 cubic yards. Below is a list of the residues shipped during 2012 and their corresponding disposal facilities.

FEPR	36,446.18 tons	JRL – Juniper Ridge Landfill
RDF	1,006.59 tons	JRL – Juniper Ridge Landfill
Bypass	202.82 tons	JRL – Juniper Ridge Landfill
Ferrous	4,485.64 tons	wTe – Greenfield MA
Aluminum	172.46 tons	Schnitzer Steel – Concord NH
Picked Steel	427.52 tons	CIA Salvage – Limerick ME
OBW	1,679.94 tons	JRL – Juniper Ridge Landfill
OCC	21.10 tons	FCR – Scarborough ME
Ash	45,363.17 tons	JRL – Juniper Ridge Landfill

- (6) A summary of the wastes accepted for incineration and the characterization results for these wastes;

There were no additional waste characterization tests on incoming waste in 2012.

- (7) Monitoring records if ground water, surface water, soil, or other monitoring is required by the facility's solid waste license;

There are no soil or groundwater monitoring requirements in the facility's solid waste license.

- (8) A summary of operator training conducted during the year.

Annual training conducted at the facility includes safety training, Boiler Operator training through use of the Optimus program, and an extensive on-the-job training effort for all Process Operators and Maintenance personnel. All new hires are trained on the spill prevention plan, storm water plan, CFC's, and other environmental policies. Refresher training is conducted for all employees.

- (9) An annual update on cost and documentation of any changes made to the financial assurance instrument in accordance with DEP Chapter 400 Section 11.

The estimated cost for facility closure as required by solid waste regulations remains at \$388,000.

FORM A SOLID WASTE VOLUMES RECEIVED

WASTE SOURCE SUMMARY ¹ (TONS)

MONTH	MUNICIPAL	COMMERCIAL	SPOT MARKET	OTHER ²	TOTAL
JANUARY	4,012.60	17,034.92		438.11	21,485.63
FEBRUARY	3,649.80	15,270.76		678.39	19,598.95
MARCH	4,014.33	16,165.73		1,802.98	21,983.04
APRIL	3,817.56	13,581.09		132.92	17,531.57
MAY	4,868.24	17,338.10		746.51	22,952.85
JUNE	4,779.54	15,731.59		141.88	20,653.01
JULY	5,025.70	14,811.56		49.88	19,887.14
AUGUST	5,332.34	16,966.79		31.18	22,330.31
SEPTEMBER	4,262.30	10,807.36		58.18	15,127.84
OCTOBER	4,421.36	13,277.27		1,922.23	19,620.86
NOVEMBER	4,246.08	15,572.25		3,421.80	23,240.13
DECEMBER	3,513.73	12,116.51		74.26	15,704.50
TOTALS	51,943.58	178,673.93		9,498.32	240,115.83

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- 1 In addition to the above, attach a month-by-month summary of waste received from each account. Indicate any accounts delivering waste from outside Maine and the amount of imported waste delivered. In lieu of names, each commercial account may be identified as a HAULER or as a BUSINESS.
 - 2 OTHER INCLUDES WOOD CHIPS, INDUSTRIAL WASTES AND/OR SPECIAL WASTES ACCEPTED.

2012 Tons

	Jan	Feb	Mar	Apr	May	Jun
Host Mun Tons	912.47	829.11	906.18	925.89	1,085.35	987.95
Mun	3,100.13	2,820.69	3,108.15	2,891.67	3,782.89	3,791.59
Total Mun	4,012.60	3,649.80	4,014.33	3,817.56	4,868.24	4,779.54
Com	17,034.92	15,270.76	16,165.73	13,581.09	17,338.10	15,731.59
Total MSW Rcvd	21,047.52	18,920.56	20,180.06	17,398.65	22,206.34	20,511.13
Other	438.11	678.39	1,802.98	132.92	746.51	141.88
	21,485.63	19,598.95	21,983.04	17,531.57	22,952.85	20,653.01

	Jul	Aug	Sep	Oct	Nov	Dec	Total
Host Mun Tons	872.89	938.41	814.70	894.00	828.19	723.59	10,718.73
Mun	4,152.81	4,393.93	3,447.60	3,527.36	3,417.89	2,790.14	41,224.85
Total Mun	5,025.70	5,332.34	4,262.30	4,421.36	4,246.08	3,513.73	51,943.58
Com	14,811.56	16,966.79	10,807.36	13,277.27	15,572.25	12,116.51	178,673.93
Total MSW Rcvd	19,837.26	22,299.13	15,069.66	17,698.63	19,818.33	15,630.24	230,617.51
Other	49.88	31.18	58.18	1,922.23	3,421.80	74.26	9,498.32
	19,887.14	22,330.31	15,127.84	19,620.86	23,240.13	15,704.50	240,115.83

Total MSW Rcvd	230,617.51
Total Other Rcvd	9,498.32
Total Tons Rcvd	240,115.83

Cal Yr 2012

MSW Tons

Acct#	NAME	JAN TON	FEB TON	MAR TON	APR TON	MAY TON	JUN TON	JUL TON	AUG TON	SEP TON	OCT TON	NOV TON	DEC TON	YTD	% recpts
224	Hauler 51	189.96	59.05	89.02	100.48	47.28	121.35	40.22	21.81	48.84	149.70	113.83	61.34	1,042.88	0.43%
225	Hauler 52	361.01	368.81	401.53	324.07	498.31	421.98	394.58	457.12	386.63	427.83	461.57	340.35	4,843.79	2.02%
234	Hauler 53	0.00	4.17	0.00	12.85	68.69	26.55	0.00	0.00	0.00	0.00	0.00	1.73	113.99	0.05%
238	Hauler 54	275.08	187.62	717.65	548.96	521.71	640.06	752.62	376.26	695.72	564.33	646.52	247.48	6,174.01	2.57%
239	Hauler 55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
244	Hauler 56	0.00	580.96	142.87	0.00	29.80	0.00	0.00	0.00	300.51	322.96	2,155.77	343.58	3,876.45	1.61%
245	Hauler 57	24.65	52.63	157.36	283.19	181.22	290.09	241.71	262.13	266.48	701.39	438.37	359.24	3,258.46	1.36%
247	Hauler 58	1,319.44	1,132.59	1,707.70	1,215.30	1,818.92	1,389.40	1,742.49	2,328.50	1,247.26	2,308.65	2,090.51	571.59	18,872.35	7.86%
248	Hauler 59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
253	Hauler 60	85.53	71.97	88.83	95.85	117.48	147.02	183.70	194.90	142.43	135.12	103.46	87.13	1,453.42	0.61%
254	Hauler 61	0.00	0.00	0.00	0.00	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.95	0.00%
256	Hauler 62	134.53	117.04	118.57	124.53	135.68	113.89	104.08	105.10	101.88	119.69	94.39	104.53	1,373.91	0.57%
260	Hauler 63	47.20	36.54	37.48	37.18	51.75	70.01	84.91	79.45	54.96	45.31	50.87	29.48	625.14	0.26%
310	Hauler 64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
312	Hauler 65	75.21	71.10	65.15	78.23	97.10	91.45	129.73	133.86	89.70	83.16	79.22	54.69	1,048.60	0.44%
315	Hauler 66	0.00	0.00	0.00	0.00	547.61	741.55	631.39	722.99	229.36	599.57	658.71	745.75	4,876.93	2.03%
316	Hauler 67	1,085.22	1,010.84	1,178.96	1,281.06	1,307.76	1,394.11	1,358.44	1,441.12	1,140.93	1,332.54	1,295.79	1,170.15	14,996.92	6.25%
329	Hauler 68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
330	Hauler 69	7.82	9.28	11.92	10.78	15.25	15.38	20.41	29.41	15.89	14.39	13.97	3.84	168.34	0.07%
331	Hauler 70	221.56	202.24	196.34	175.25	225.04	236.68	237.34	172.05	148.49	121.58	93.56	97.61	2,127.74	0.89%
332	Hauler 71	157.19	169.99	156.30	159.90	161.65	184.01	145.65	113.92	80.43	9.00	8.97	7.45	1,354.46	0.56%
338	Hauler 72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
340	Hauler 73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
342	Hauler 74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
343	Hauler 75	0.00	0.00	0.00	0.00	705.62	53.61	0.00	0.00	0.00	0.00	0.00	0.00	759.23	0.32%
348	Hauler 76	174.69	150.36	164.91	169.75	82.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	742.11	0.31%
355	Hauler 77	4,203.89	4,183.52	4,340.98	1,935.51	2,987.89	2,621.04	2,400.66	2,860.12	1,838.91	2,799.93	3,309.73	2,472.96	35,955.14	14.97%
356	Hauler 78	79.69	49.86	61.11	38.80	34.38	51.69	58.28	57.78	51.10	69.53	65.32	57.93	675.47	0.28%
359	Hauler 79	86.61	70.60	92.39	94.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	343.94	0.14%
360	Hauler 80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
701	Hauler 81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
703	Hauler 82	15.80	0.00	9.57	8.83	6.94	0.00	9.66	0.00	9.34	10.07	8.89	12.92	92.02	0.04%
705	Hauler 83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.37	0.00	0.00	0.00	0.00	9.37	0.00%
800	Hauler 84	6.68	8.92	12.77	8.49	9.03	12.55	6.44	6.79	6.11	10.50	5.96	11.69	105.93	0.04%
801	Hauler 85	10.34	15.59	13.82	10.89	11.66	9.53	12.01	12.79	12.09	13.37	13.23	9.76	145.08	0.06%
802	Hauler 86	27.99	26.73	28.14	9.13	8.97	9.59	13.70	12.97	4.44	0.00	0.00	0.00	141.66	0.06%
804	Hauler 87	485.37	413.41	447.21	432.25	396.59	471.70	421.15	503.71	407.74	486.68	344.50	324.54	5,134.85	2.14%
805	Hauler 88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
806	Hauler 89	232.35	619.34	1,704.39	23.61	692.29	20.53	0.00	0.00	0.00	1,762.46	3,299.08	0.00	8,354.05	3.48%
807	Hauler 90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
808	Hauler 91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.96	37.64	79.84	71.95	69.56	315.95	0.13%
809	Hauler 92	0.00	9.25	8.53	9.99	10.28	0.00	17.85	20.95	9.14	12.90	11.36	22.78	133.03	0.06%
810	Hauler 93	0.00	2.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.42	0.00%
-	Hauler 94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
-	Hauler 95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
-	Hauler 96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
TOTAL		21,485.63	19,598.95	21,983.04	17,531.57	22,952.85	20,653.01	19,887.14	22,330.31	15,127.84	19,620.86	23,240.13	15,704.50	240,115.83	100.00%

FORM B
WASTE HANDLING SUMMARY

MSW received by state/province of origin (tons)

State/Province of Origin	Amount (tons)	Percent of Total
Maine	83,391.96	34.73%
Massachusetts	102,476.78	42.68%
New Hampshire	54,247.09	22.59%
Other state/province (fill in name):		
Other state/province (fill in name):		
Total	240,115.83	100.00%

Amount of RDF Produced:	189,421.96 Tons
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Materials disposition by facility shipped to (tons):

Material	Tons	Receiving Facility
FEPR	36,446.18	JRL – Juniper Ridge Landfill
RDF	1,006.59	JRL – Juniper Ridge Landfill
Bypass	202.82	JRL – Juniper Ridge Landfill
Recovered Metal - ferrous	4,485.64	WTE Greenfield MA
Recovered Metal – Aluminum	172.46	Schnitzer Steel
Recovered Metal – Picked Steel	427.52	CIA Salvage – Limerick ME
Non-Processible/OBW	1,679.94	JRL – Juniper Ridge Landfill
Other (describe waste stream): Recycled OCC	21.10	FCR – Scarborough ME
Ash	45,363.17	JRL – Juniper Ridge Landfill

2012 Inbound Materials

MSW	230,617.51
Other - Specialty	1,144.27
Other - Wood Chips	8,354.05
	240,115.83

2012 Outbound Materials

MSW Bypass	shipped off tip-flo	202.82
Fluff Bypass	shipped off tip-flo	0.00
FEPR		36,446.18
OBW		1,679.94
Ash		45,363.17
RDF		1,006.59
OCC - Recycled		21.10
Metals:		
Picked Steel		427.52
Aluminum		172.46
Ferrous		4,485.64

89,805.42

MA

ME

NH

Broker	0.00	0.00%	0.00	0.00%	0.00	0.00%
Com	102,476.78	42.68%	45,185.55	18.82%	31,011.60	12.92%
Mun	0.00	0.00%	38,114.39	15.87%	13,829.19	5.76%
Other	0.00	0.00%	92.02	0.04%	9,406.30	3.92%
	102,476.78	42.68%	83,391.96	34.73%	54,247.09	22.59%

240,115.83 100.00%

2012 RDF Produced

	Jan	Feb	Mar	Apr	May	Jun	
RDF Produced	16,897.54	16,729.59	16,765.95	14,770.01	16,396.00	17,384.00	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
RDF Produced	15,539.09	18,100.00	13,813.50	13,059.00	15,143.61	14,823.67	189,421.96

2012 Kilowatts Generated

	Jan	Feb	Mar	Apr	May	Jun	
Kilowatts	13,511,000	11,787,000	12,509,000	12,083,000	12,861,000	12,298,000	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Kilowatts	11,172,000	12,718,000	9,895,000	11,182,000	11,983,000	11,481,000	143,480,000

FORM C TIPPING FEES (\$ PER TON)

CONTRACT HOLDER TIP FEES

	Low Fee	High fee	Average fee	Projected fee for next year
MUNICIPAL CUSTOMERS				
Host municipality(ies)	46.22	46.33	46.32	0
Charter municipalities				
Contracted municipalities (more than one year)	76.26	78.76	77.40	0
Contracted municipalities (one year or less)				
Other (describe)				
COMMERCIAL CUSTOMERS				
Contracted (more than one year)	41.00	49.66	47.53	0
Short term contract (one year or less)				
Other (describe)	11.78	89.29	53.92	0

SPOT MARKET - QUARTERLY AVERAGE TIP FEES

	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
MUNICIPAL SPOT	N/A	N/A	N/A	N/A
COMMERCIAL SPOT	N/A	N/A	N/A	N/A

-
- 1 Please provide the lowest fee charged for each group.
 - 2 Please provide the highest fee charged for each group.
 - 3 Average is the sum of the tip fees paid by each group, divided by the total tons delivered by each group.

2012 \$/Ton

High
Low

	Jan	Feb	Mar	Apr	May	Jun	
Host \$/Ton	46.33	46.33	46.33	46.33	46.33	46.22	
Mun \$/Ton	76.70	76.26	76.26	77.10	77.10	77.79	
Comm \$/Ton	47.31	46.90	47.46	49.66	48.06	47.83	
Other \$/Ton	49.16	21.24	18.99	74.86	20.33	76.34	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Host \$/Ton	46.33	46.33	46.33	46.33	46.33	46.33	46.32
Mun \$/Ton	78.68	78.76	77.95	77.82	76.93	77.49	77.40
Comm \$/Ton	48.15	48.16	49.48	49.23	47.16	41.00	47.53
Other \$/Ton	89.29	90.71	88.85	16.45	11.78	89.03	53.92

FORM D
REVENUES RECEIVED¹

MONTH	TIPPING FEES ² MUNICIPAL	TIPPING FEES ² COMMERCIAL	SALES OF ELECTRICITY	OTHER ³	TOTAL
JANUARY	280,064.33	805,897.96	434,295.29	134,698.41	1,654,955.99
FEBRUARY	253,523.85	716,180.56	497,181.61	113,156.41	1,580,042.42
MARCH	279,002.09	767,227.80	341,546.45	129,147.40	1,516,923.75
APRIL	265,831.35	674,482.50	326,805.78	112,842.37	1,379,962.00
MAY	341,948.00	833,319.79	306,987.60	136,838.26	1,619,093.65
JUNE	340,611.65	752,413.27	326,230.68	101,690.42	1,520,946.02
JULY	367,168.83	713,208.83	375,583.69	75,739.95	1,531,701.30
AUGUST	389,550.51	817,148.60	407,803.36	103,663.34	1,718,165.81
SEPTEMBER	306,502.42	534,748.37	437,229.84	57,282.33	1,335,762.96
OCTOBER	315,930.74	653,681.68	273,829.35	103,981.30	1,347,423.07
NOVEMBER	301,298.98	734,453.80	374,372.66	97,417.16	1,507,542.60
DECEMBER	249,727.96	496,797.35	588,294.50	64,426.90	1,399,246.72
TOTALS	3,691,160.71	8,499,560.50	4,690,160.81	1,230,884.26	18,111,766.28

Total number of kilowatt hours of electricity generated in calendar year: 143,480,000

- 1 Please attach a copy of the annual report for the relevant calendar year
- 2 Include spot market revenues in the appropriate column.
- 3 Itemize other sources of revenues (e.g. oily waste) and attach supporting documentation.

2012 Revenue

	Jan	Feb	Mar	Apr	May	Jun	
Host Mun \$	42,274.78	38,412.66	41,983.31	42,896.46	50,284.33	45,662.41	
Mun \$	237,789.56	215,111.19	237,018.78	222,934.89	291,663.68	294,949.23	
Mun	280,064.33	253,523.85	279,002.09	265,831.35	341,948.00	340,611.65	
Comm	805,897.96	716,180.56	767,227.80	674,482.50	833,319.79	752,413.27	
Electricity	434,295.29	497,181.61	341,546.45	326,805.78	306,987.60	326,230.68	
Other(Spec / WC)	21,538.58	14,410.92	34,242.66	9,950.77	15,178.47	10,831.42	
Other(Cellphone)	8,452.31	10,126.49	6,554.91	10,972.93	28,685.63	4,860.91	
Other (Aluminum)	17,254.40	11,613.00	11,526.00	20,523.60	16,449.60	15,892.80	
Other (Ferrous)	84,627.77	71,335.65	75,571.43	68,362.67	75,334.16	68,278.89	
Other (Picked)	2,353.60	5,421.05	978.80	2,793.00	1,190.40	1,592.00	
Other (OCC)	471.75	249.30	273.60	239.40	0.00	234.40	
Total Other	134,698.41	113,156.41	129,147.40	112,842.37	136,838.26	101,690.42	
Total	1,654,955.99	1,580,042.42	1,516,923.75	1,379,962.00	1,619,093.65	1,520,946.02	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Host Mun \$	40,440.98	43,476.61	37,745.06	41,419.06	38,370.01	33,523.95	496,489.62
Mun \$	326,727.84	346,073.91	268,757.35	274,511.68	262,928.97	216,204.01	3,194,671.09
Mun	367,168.83	389,550.51	306,502.42	315,930.74	301,298.98	249,727.96	3,691,160.71
Comm	713,208.83	817,148.60	534,748.37	653,681.68	734,453.80	496,797.35	8,499,560.50
Electricity	375,583.69	407,803.36	437,229.84	273,829.35	374,372.66	588,294.50	4,690,160.81
Other(Spec / WC)	4,453.88	2,828.35	5,169.40	31,613.58	40,322.88	6,611.40	197,152.32
Other(Cellphone)	13,125.13	28,184.91	4,453.38	15,508.28	4,950.97	-265.85	135,610.00
Other (Aluminum)	17,010.40	14,300.00	572.00	18,134.20	9,396.00	12,935.20	165,607.20
Other (Ferrous)	41,027.34	54,721.98	44,473.80	37,719.04	42,747.31	42,217.05	706,417.09
Other (Picked)	0.00	3,628.10	2,529.60	1,006.20	0.00	2,929.10	24,421.85
Other (OCC)	123.20	0.00	84.15	0.00	0.00	0.00	1,675.80
Total Other	75,739.95	103,663.34	57,282.33	103,981.30	97,417.16	64,426.90	1,230,884.26
Total	1,531,701.30	1,718,165.81	1,335,762.96	1,347,423.07	1,507,542.60	1,399,246.72	18,111,766.28

Date: 1/29/2013

Annual WTE Incinerator Report for: 2012

FORM E

EXPENDITURES ¹

VARIABLE EXPENDITURES		
Labor	8,131,645.00	
Maintenance	1,779,309.00	
Utilities	291,521.00	
Operations/maintenance total		10,202,475.00
Wood chips		
Other (please identify) Natural Gas	624,607.00	
Alternative fuel purchased total		624,607.00
Ash & Front End Processing Residue disposal		5,150,465.00
Other variable costs		2,876,650.00
FIXED EXPENDITURES		
New capital investments		2,644,827.67
Debt service		0.00
Reserve		0.00
TOTAL EXPENDITURES		21,499,024.67

1. Please attach a copy of annual report for the relevant fiscal year.

**Maine Energy Recovery Company
Income Statement
Calendar Year Ending 12/30/12**

Revenue	
Description	12 Mo's
Waste Processing	12,482,482
Aluminum Revenues	165,607
Electric Power	4,025,100
Ferrous Revenue	706,417
Capacity	666,859
Deferred Gain	
Other Income	135,610
Total Revenue	18,182,075

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Fixed Expenses	
Description	12 Mo's
Project Management Fees	① 8,131,645
Environmental Compliance	323,124
Equipment Rentals	6,865
Insurance	354,391
License & Permits	⑥
Maintenance Planned Outage	876,918
Maintenance Boiler	366,061
Maintenance Electrical	17,363
Maintenance Facility	35,072
Maintenance Process	364,686
Maintenance Rolling Stock	91,053
FC - Facility Rent	11,700
Maintenance Admin Building	
Maintenance Office Equipment	② 16,456
Cancellation Credit	
Host Community Fee	34,716
Real Estate Property Taxes	875,907
Accounting	
Public Relations/Marketing	9,336
Consulting	
Legal	38,465
Leased Equipment	22,636
Office Expense	30,334
Telephone	31,114
Travel	⑥ 13,354
Utilities - Admin Building	③
Riparian/Ponding Expenses	152,924
LOC and Bank Fees	
Bad Debt Expense	8,996
Miscellaneous	18,342
Total Fixed Expenses	11,831,458

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Variable Expenses	
Description	12 Mo's
City Water/Sewer	③ 101,248
Consumables	185,071
Safety	69,672
Lime	542,143
Consumable Fuel/Oils	⑥ 318,475
Electric Power Purchased	③ 190,273
Expendable Tools	⑥ 21,047
Disposal Cost - Ash	1,612,174
Disposal Cost - Glass and Grit	970,337
Disposal Cost - Non Processables	65,136
Disposal Cost - Bypass	23,228
Disposal Cost - Other - MSW Off Floor	25,749
Disposal Cost - Other - Hazardous Waste	10,099
Hauling Costs	⑤ 2,443,742
Supplemental Fuel Gas/Oil	④ 624,607
Loss on Disposal of Assets	
Miscellaneous	
Total Variable Expenses	7,203,000
Total Operating Expenses	19,034,458
Total Operating Income/(Loss)	(852,383)
Depredation	5,513,922
Closure Cost	404,163
EBIT	(6,770,468)

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**Maine Energy Recovery Company
Capital Projects
Cal Year 2012**

Project Status As Of December 31, 2012							
CER #	Project	G/M	Status	CER Amount	Cost to Date	Available	
45136	Super Heaters A	M	Closed	510,000	309,236	200,764	
45137	Super Heaters B	M	Closed	510,000	309,239	200,761	
45262	Primary Roof	M	Closed	50,000	49,671	329	
45050	Q1 Captilized Repairs	M	Closed	424,253	424,503	(250)	
45390	Q2 Captilized Repairs	M	Closed	550,000	549,970	30	
45504	Q2 Captilized Repairs - Supplemental	M	Closed	80,000	80,200	(200)	
45553	Q3 Captilized Repairs	M	Closed	150,000	147,244	2,756	
45669	Q3 Captilized Repairs - Supplemental	M	Closed	100,000	31,890	68,110	
Total				2,374,253	(X) 1,901,952	472,301	

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**Maine Energy Recovery Company
Capital Projects
Cal Year 2012**

CER #	Project	Spent	Status	Jan	Feb	Mar	Apr	Total Cal Yr 2012
40010	Q1 Capitilized Repairs	1,753,587	Complete	-	-	-	-	-
40011	"A" Superheater.	446,635	Complete	-	-	-	-	-
40012	"B" Superheater.	457,767	Complete	-	-	-	-	-
40013	Genbank.	408,617	Complete	-	-	-	-	-
40014	B Ductwork Replace	24,500	Complete	-	-	-	-	-
40015	Transformer Rebuild	74,770	Complete	-	-	-	-	-
40016	Circ Water Valve	58,156	Complete	-	-	-	-	-
40017	Soot Blowers	40,360	Complete	-	-	-	-	-
40018	Interconnection	13,265	Complete	-	-	-	-	-
40019	Stack Repairs	36,000	Complete	-	-	-	-	-
40020	A absorber repair	94,778	Complete	-	-	-	-	-
40021	B absorber repair	93,400	Complete	-	-	-	-	-
40022	Wet Ash Drags	325,000	Complete	-	-	-	-	-
40023	Casing Repairs	104,808	Complete	-	-	-	-	-
40024	Computer Replacement	14,896	Complete	-	-	-	9,553.73	9,553.73
40025	Plant Doors	49,866	Complete	-	-	-	-	-
40026	Radio Narrow Banding	8,572	Complete	-	-	-	8,571.93	8,571.93
40027	Ash Load Out Building	125,000	Complete	-	-	-	-	-
40079	Odor Control Project (Johnson Settlement)	249,879.39	Complete	-	-	-	-	-
40284	Q2 Capitilized Repairs	454,617.70	Complete	-	-	-	-	-
40545	Q3 Capitilized Repairs	458,980.44	Complete	-	-	-	271,887.81	271,887.81
40740	Q4 Capitilized Repairs	452,862.20	Complete	-	-	-	452,862.20	452,862.20
Total		5,746,317.54		-	-	-	742,875.67	742,875.67

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