Annual Report Form for YEAR: 2013 WASTE TO ENERGY FACILITIES

for the Maine Department of Environmental Protection

Co.	
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	E-Mail: ken.robbins@casella.com E-Mail: toni.king@casella.com E-Mail: anita.verrill@casella. er format is not acceptable, withe SUBMITTED, VIA THE ATT amined this report and to the best and complete. Region Engineer (title) Co. My commission expirate) My Commission expirate (Notary Public – signature)

Please return two (2) copies of the completed form and applicable fee by April 30th to:
Vicky Bryant, Maine Dept. of Environmental Protection
17 State House Station, Augusta, Maine 04333-0017

If you complete the form electronically, please also e-mail a copy to susan.a.alderson@maine.gov.

Facility name: Maine Energy Recovery Co.

Narrative Report on Operations
Please note: Maine Energy Recovery Co. ceased operations December 31, 2012.
The facility did not operate in CY2013. Please include the following information for the reporting year:

(1) A summary of the operational records and any events outside of the normally expected operations of the facility;

N/A

(2) A summary of changes to the operations manual made during the past year and any known proposed changes to operations;

N/A

(3) A report of minor changes to the facility site or operations not requiring departmental approval that have occurred during the reporting year. Changes handled in this manner are those that do not require licensing under minor revision or amendment provision of DEP Chapter 400.

N/A

(4) A summary of the ash characterization results for the year, including detailed information concerning any ash characterization results that exceeded regulatory limits and the actions taken in response;

N/A

(5) A summary of the amounts and destinations of residues and ash generated by the facility and a demonstration that sufficient disposal capacity is guaranteed for the ash and all residues expected to be generated during the next year;

N/A

(6) A summary of the wastes accepted for incineration and the characterization results for these wastes;

N/A

(7) Monitoring records if ground water, surface water, soil, or other monitoring is required by the facility's solid waste license;

N/A

(8) A summary of operator training conducted during the year; and

N/A

(9) An annual update on cost and documentation of any changes made to the financial assurance instrument in accordance with DEP Chapter 400 Section 11.

N/A

Facility name: Maine Energy Recovery Co.

Summary of Waste Handling

AMOUNT (TONS) OF WASTES RECEIVED BY GENERATOR TYPE

Quarter	Municipal MSW	Commercial MSW	Spot Market MSW	Other Waste Types ¹	Totals
January - March	:				
April - June					
July - September					
October - December					
TOTALS	N/A	N/A	N/A	N/A	N/A

[&]quot;OTHER" includes clean wood chips, CDD wood chips, special wastes and other wastes accepted.

AMOUNT (TONS) OF WASTES RECEIVED BY ORIGIN

State/Province of Origin	Tons from	Tons	Tons	Tons from	Tons from
Waste type	Maine	from NH	from MA		
MSW					
Clean wood chips					
CDD wood chips					
Special wastes					
Other waste		·			
Other waste			-		
Total	N/A	N/A	N/A	N/A	N/A

AMOUNT (TONS) OF WASTE INCINERATED

Amount of RDF incinerated:	N/A
- or -	
Amount of MSW incinerated	N/A
- and -	
Amount of "Other" incinerated	N/A

Annual Report Year: 2013 Facility name:

MATERIALS <u>DISPOSTION</u> BY DESTINATION

Material	Tons	Receiving Facility
FEPR	0.00	
	0.00	
Bypass	0.00	
Recovered Metal - ferrous	0.00	
Recovered Metal – non-ferrous	0.00	
Non-Processible/OBW	126.27	Juniper Ridge Landfill
Ash	3,911.02	Juniper Ridge Landfill
Other (describe waste stream):		
Lime	51.10	Juniper Ridge Landfill
	-	

Facility name: Maine Energy Recovery Co.

TIPPING FEES (\$ PER TON)

	Low Fee	High fee	Average fee	Projected fee for next year
MUNICIPAL CUSTOMERS				
Host municipality(ies)	N/A			
Charter municipalities	N/A			
Contracted municipalities (more than one year)	N/A			
Contracted municipalities (one year or less)	N/A			
Other (describe)	N/A			
COMMERCIAL CUSTOMERS			·	
Contracted (more than one year)	N/A			
Short term contract (one year or less)	N/A			
Other (describe)	N/A			

SPOT MARKET - QUARTERLY AVERAGE TIP FEES

	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
MUNICIPAL SPOT	N/A	N/A	N/A	N/A
COMMERCIAL SPOT	N/A	N/A	N/A	N/A

¹ Please provide the lowest fee charged for each group.

² Please provide the highest fee charged for each group.

³ Average is the sum of the tip fees paid by each group, divided by the total tons delivered by each group.

Facility name: Maine Energy Recovery Co.

REVENUES RECEIVED1

Quarter	TIPPING FEES ²	TIPPING FEES ² COMMERCIAL	SALES OF ELECTRICITY	OTHER ³	TOTAL
	MUNICIPAL				
January -					11111
March					
April - June					
July -					
September					
October -					
December					
TOTALS	N/A	N/A	N/A	N/A	N/A

- 1 Please attach a copy of the annual report for the relevant calendar year
- 2 Include spot market revenues in the appropriate column.
- 3 Itemize other sources of revenues (e.g. oily waste) and attach supporting documentation.

Total number of kilowatt hours of electricity generated in calendar year:

**All expenditures were related to demolition, not operation, and have not been included.

ot been included. VARIABLE EXPENDITURES	
VARIABLE EXPENDITURES	
Labor	
Maintenance	
Utilities	
Operations/maintenance total	
Wood chips	
Other (please identify)	
Alternative fuel purchased total	
Ash & Front End Processing Residue disposal	
Other variable costs	
FIXED EXPENDITURES	
New capital investments	
Debt service	
Reserve	
TOTAL EXPENDITURES	

1. Please attach a copy of annual report for the relevant fiscal year.